Minerals Management Service, Interior

Subpart E—Solid Minerals, General

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- 210.335 Special forms and reports.
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AUTHORITY: 5 U.S.C. 301 *et seq.*; 25 U.S.C. 396, 2107; 30 U.S.C. 189, 190, 359, 1023, 1751(a); 31 U.S.C. 3716, 9701; 43 U.S.C. 1334, 1801 *et seq.*; and 44 U.S.C. 3506(a).

Subpart A—General Provisions

§210.10 Information collection.

(a) Forms—This section identifies required MMS Royalty Management Program forms for reporting sales and royalties, production information, claiming a processing or transportation allowance, or claiming a reward for providing original information. The information collection requirements associated with the forms identified in this section have been approved by OMB under 44 U.S.C. 3501 et seq. The forms, filing dates, and approved OMB clearance numbers are summarized below:

Form No., name, and filing date	OMB No.
MMS-2014—Report of Sales and Royalty Remittance—Due by the end of first month following production month for royalty payment and for rentals no later than anniversary date	
of the lease	1010-0022
Due by the 15th day of the second month following the production month	1010–0040
Form— Due 30 days after issuance of a new lease or change to an existing lease	1010-0033
lished by an earlier form	1010-0064

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Form No., name, and filing date	OMB No.
MMS-4051-Facility and Measurement Informa-	
tion Form and Supplement— Due at the re-	
quest of MMS during the initial conversion of	
the facility and measurement device operators	1010-0040
MMS-4053—First Purchaser Report— Due at	1010 0010
the request of MMS	1010-0040
Due by the 15th day of the second month fol-	
lowing the production month	1010-0040
MMS-4055—Gas Analysis Report— Due by the	.0.0 00.0
15th day of the second month following the	
production month	1010-0040
MMS-4056—Gas Plant Operations Report—	
Due by the 15th day of the second month fol-	
lowing the production month	1010-0040
MMS-4058—Production Allocation Schedule	
Report— Due by the 15th day of the second	4040 0040
month following the production month	1010-0040
MMS-4059—Solid Minerals Operation Report— Due by the 15th day of the second month fol-	
lowing the production month	1010-0063
MMS-4060—Solid Minerals Facility Report—	1010 0000
Due by the 15th day of the second month fol-	
lowing the production month	1010-0063
MMS-4070-Application of the Purchase of	
Royalty Oil- Due prior to the date of sale in	
accordance with the instructions in the Notice	4040 0040
of Availability of Royalty Oil	1010-0042
mary Report— Initial report due within 3	
months following the last day of the month for	
which an allowance is first claimed, unless a	
longer period is approved by MMS	1010-0075
MMS-4110-Oil Transportation Allowance Re-	
port- Initial report due within 3 months fol-	
lowing the last day of the month for which an	
allowance is first claimed, unless a longer pe-	
riod is approved by MMS	1010-0061
MMS-4280—Application for Reward for Original	
Information— Due when a reward is claimed for information provided which may lead to	
the recovery of royalty or other payments	
owed to the United States	1010-0076
MMS-4292—Coal Washing Allowance Report—	10.0 00.0
Due prior to or at the same time that the al-	
lowance is first reported on Form MMS-2014	
and annually thereafter if the allowance does	
not change	1010-0074
MMS-4293-Coal Transportation Allowance Re-	
port— Due prior to or at the same time that	
the allowance is first reported on Form MMS-	
2014 and annually thereafter if the allowance	1010-0074
does not change	1010-0074
port— Initial report due within 3 months fol-	
lowing the last day of month for which an al-	
lowance is first claimed unless a longer period	
is approved by MMS	1010-0075
MMS-4377—Stripper Royalty Rate Reduction	
Notification- Due for each 12-month quali-	
fying period that a reduced royalty rate is	
granted by the Bureau of Land Management	1010-0090

The information required on the forms identified in the table above is being collected by the Department of the Interior to meet its congressionally mandated accounting and auditing responsibilities relating to Federal and Indian mineral royalty management. The purpose of the forms and the estimated

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public reporting burden associated with each form are described in paragraph (c) of this section. With the exception of Forms MMS-4109, MMS-4110, MMS-4280, MMS-4292, MMS-4293, and MMS-4295, the forms are mandatory. Information on Forms MMS-4109, MMS-4110, MMS-4292, MMS-4293, and MMS-4295 is required to receive a benefit. Information required on Form MMS-4280 must be provided voluntarily to claim a reward. Information collected relative to production, royalties, and other payments due the Government from activities on leased Federal or Indian land is authorized by the Federal Oil and Gas Royalty Management Act of 1982, 30 U.S.C. 1701 et seq. for oil and gas production, and by 30 U.S.C. 189, 30 U.S.C. 359, and 30 U.S.C. 396d for solid mineral production.

- (b) *MMS mailing addresses*—This paragraph identifies the MMS address(es) to be used for requesting forms and/or for mailing completed forms to MMS.
- (1) Requests for Forms MMS-2014 or MMS-4070 should be addressed to the Minerals Management Service, Royalty Management Program, P.O. Box 5760, Denver, Colorado 80217-5760. The completed Form MMS-2014 should be mailed to the Minerals Management Service, Royalty Management Program, P.O. Box 5810, Denver, Colorado 80217-5810. The address to which a completed Form MMS-4070 should be mailed will be identified in a FEDERAL REGISTER Notice of Availability of Royalty Oil. (See 30 CFR 208.5.)
- (2) Requests for Forms MMS-4025 or MMS-4030 should be addressed to the Minerals Management Service, Royalty Management Program, P.O. Box 5760, Denver, Colorado 80217-5760. The completed forms should be mailed to the same address.
- (3) Requests for Forms MMS-3160, MMS-4051, MMS-4052, MMS-4053, MMS-4054, MMS-4055, MMS-4056, MMS-4057, MMS-4058, MMS-4059, MMS-4060, or MMS-4061 should be addressed to the Minerals Management Service, Royalty Management Program, P.O. Box 17110, Denver, Colorado 80217-0110. The completed forms should be mailed to the same address.
- (4) Requests for processing or transportation allowance forms (Forms MMS-4109, MMS-4110, MMS-4292, MMS-

- 4293, or MMS-4295) should be addressed to the Minerals Management Service, Royalty Management Program, P.O. Box 25165, Denver, Colorado 80225-0165. The completed allowance forms should be mailed to the Minerals Management Service, Royalty Management Program, P.O. Box 5200, Denver, Colorado 80217-5200.
- (5) Requests for Form MMS-4280 should be addressed to the Minerals Management Service, Royalty Management Program, P.O. Box 25165, Denver, Colorado 80225-0165. The completed form should be mailed to the same address. (See 30 CFR 218.57(b)).
- (6) Reports delivered to MMS by special couriers or overnight mail shall be addressed as follows: Minerals Management Service, Royalty Management Program, Building 85, Denver Federal Center, room A-212, Denver, Colorado 80225.
- (c) Purpose of forms and estimated public reporting burden—This paragraph describes the purpose of the information being collected and the estimated public reporting burden associated with the OMB approved forms identified in paragraph (a) of this section.
- (1) MMS-2014—Used monthly to report lease-related transactions essential for royalty management to determine the correct royalty amount due, reconcile or audit data, and distribute payments to appropriate accounts. Public reporting burden for paper submission is estimated to average 7 minutes to complete each line item on the form, including the time necessary to assemble data, calculate value and rovalty, and enter data on the form. Companies reporting electronically may average 2 minutes to complete each line item on the form. Comments submitted relative to this information collection should reference the information collection titled Report of Sales and Royalty Remittance, OMB Control Number 1010-0022.
- (2) MMS-3160—Used by onshore oil and gas lease operators to report monthly oil and gas production to MMS. Public reporting burden for paper submission is estimated to average 15 minutes per form, including the time necessary to assemble data, ensure that production and disposition numbers are accurate, and enter data

on the form. Companies reporting electronically may average 7.5 minutes per month to complete the form. Comments submitted relative to this information collection should reference the information collection titled PAAS Oil and Gas Reports, OMB Control Number 1010–0040.

- (3) MMS-4025—This form is used to establish a data base of payor accounts for oil and gas leases on Federal or Indian lands, reporting changes in payor accounts, and notifying MMS of the products on which royalties will be paid. Public reporting burden is estimated to average 30 minutes per form, including time spent reading instructions, completing, and mailing the form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0033.
- (4) MMS-4030—This form is used to establish a data base of payor accounts for solid mineral leases on Federal or Indian lands, reporting any changes to the accounts, and identifying the type of mine and product produced. Public reporting burden is estimated to average 30 minutes per form, including time spent reading instructions, completing, and mailing the form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010–0064.
- (5) MMS-4051—Used to establish a reference data base identifying the facilities where oil and gas production is stored or processed and the metering points where production is measured for sale or transfer. Public reporting burden is estimated to average 30 minutes per form for facility operators to review and update the data base. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0040.
- (6) MMS-4053—Designed as an audit tool to be used to confirm sales data. Public reporting burden is estimated to average 30 minutes per form, including time spent reading instructions, completing, and mailing the form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0040.
- (7) MMS-4054—This three-part form identifies all oil and gas lease production from Federal and Indian lands.

MMS uses information from this form to track oil and gas from the point of production to the point of first sale or other disposition. Respondents will generally not use all three parts of the form. Public reporting burden for paper submission is estimated to average 30 minutes per month, including the time necessary to assemble data, ensure that production and disposition numbers are accurate, and enter data on the form. Companies reporting electronically may average 15 minutes per month to complete the form. Comments submitted relative to this information collection should reference the information collection titled PAAS Oil and Gas Reports, OMB Control Number 1010-0040.

- (8) MMS-4055—This report identifies the separate components of natural gas production. It is submitted quarterly or semiannually by lease operators when gas production is processed before royalty value has been determined. Public reporting burden is estimated to average 15 minutes per form including time required gathering data, completing, and mailing the form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0040.
- (9) MMS-4056—Submitted monthly by gas plant operators to identify components and disposition of natural gas from Federal and Indian leases. Public reporting burden is estimated to average 30 minutes per form, including time required gathering data, completing, and mailing the form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010–0040.
- (10) MMS-4058—Submitted monthly by operators of the facilities and measurement points where production from a Federal or Indian lease is commingled with production from other sources before it is measured for royalty determination. The data reported is used to determine whether sales reported by lessees are reasonable. Public reporting burden is estimated to average 15 minutes per form, including time required gathering data, completing, and mailing the form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0040.

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(11) MMS-4059-This form consists of parts A and B. It is submitted by all operators of Federal or Indian solid mineral leases on a schedule established on the lease. Public reporting burden is estimated to range from 30 minutes per form for the majority of operators who submit only part A to report production and disposition of raw materials, to 1.25 hours for operators submitting both parts A and B to report sales of mine production from a facility beyond the mine site. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0063.

(12) MMS-4060—Submitted by operators of secondary processing or remote storage facilities that handle solid mineral production on which royalties have not been determined. The form is usually submitted monthly and requires 1 to 2 hours to complete depending on the processes, inventory, and production disposition to be reported. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010–0063.

(13) MMS-4070—After publication in the Federal Register of a Notice of Availability of Royalty Oil, refiners interested in the purchase of royalty oil should submit their applications using this form. The information collected is used by MMS to determine if the applicant meets eligibility requirements to contract to purchase the oil. Public reporting burden is estimated to average 1 hour per form, including time required gathering data, completing, and mailing the form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0042.

(14) MMS-4109—Used to claim an allowance for the reasonable, actual costs of removing hydrocarbon and nonhydrocarbon elements or compounds from the gas streams. Public reporting burden varies depending on the type of contract involved. Under an arm's-length contract, burden is estimated to average 1 hour for the submission of page 1 and schedule 1 of the form requiring the lessee's name and address, payor code, plant name, accounting identification number, product code, and selling arrangement. Nonarm's-length contract claims re-

quire completion of all pages of the form including calculations of allowable operating and maintenance costs, overhead, depreciation, and return on undepreciated capital investment. Public reporting burden is estimated to average 10 hours to complete the entire form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010–0075.

(15) MMS-4110-Used to claim an allowance for expenses incurred by a lessee in transporting oil from the lease site to a point remote from the lease where value is determined. Public reporting burden varies depending on the type of contract involved. Under an arm's-length contract, burden is estimated to average 2 hours for the submission of page 1 and schedule 1 of the form requiring the lessee's name and address, payor code, accounting identification number, product code, and selling arrangement. Nonarm's-length contract claims require completion of all pages of the form including calculations of allowable operating and maintenance costs, overhead, depreciation, and return on undepreciated capital investment. Public reporting burden is estimated to average 5 hours to complete the entire form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0061.

(16) MMS-4280—This form is used to claim a reward for information leading to the recovery of payments owed to the United States from oil and gas leases on Federal land or the Outer Continental Shelf. Claimants must provide name, address, Social Security number, and a brief description of the violation being reported. Public reporting burden is estimated to average 30 minutes to complete this form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0076.

(17) MMS-4292—This form is used to claim an allowance for the reasonable, actual costs incurred to wash coal. Public reporting burden varies depending on the type of contract involved. Under an arm's-length contract, burden is estimated to average 1 hour for the submission of page 1 of the form requiring the lessee's name and address,

payor code, accounting identification number, product code, and selling arrangement. Nonarm's-length contract claims require completion of all pages of the form including calculations of allowable operating and maintenance costs, overhead, depreciation, and return on undepreciated capital investment. Public reporting burden is estimated to average 40 hours to complete the entire form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010–0074.

(18) MMS-4293-Used to claim an allowance for the reasonable, actual costs of transporting coal to a sales point or a washing facility remote from the mine or lease. Public reporting burden varies depending on the type of contract involved. Under an arm'slength contract, burden is estimated to average 1 hour for the submission of page 1 of the form requiring the lessee's name and address, payor code, accounting identification number, product code, and selling arrangement. Nonarm's-length contract claims require completion of all pages of the form including calculations of allowable operating and maintenance costs, overhead, depreciation, and return on undepreciated capital investment. Public reporting burden is estimated to average 40 hours to complete the entire form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0074.

(19) MMS-4295— This form is used to claim an allowance for the reasonable, actual costs of transporting gas from the lease to the point of first sale. Public reporting burden varies depending on the type of contract involved. Under an arm's-length contract, burden is estimated to average 1 hour for the submission of page 1 and schedule 1 of the form requiring the lessee's name and address, payor code, accounting identification number, product code, and selling arrangement. Nonarm's-length contract claims require completion of all pages of the form including calculations of allowable operating and maintenance costs, overhead, depreciation, and return on undepreciated capital investment. Public reporting burden is estimated to average 3 hours to complete the entire form. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010–0075.

(20) MMS-4377— This form must be submitted by operators of stripper oil properties to notify MMS of reduced royalty rates granted by the Bureau of Land Management under 43 CFR 3103.4-1 for each 12-month qualifying period. Reporting burden is estimated to require an average of 30 minutes per form to supply the operator name, lease and agreement numbers, calculated and current royalty rate, and the period covered. Comments submitted relative to this information collection should reference Paperwork Reduction Project 1010-0090.

(d) Comments on burden estimates. Send comments on the accuracy of this burden estimate or suggestions on reducing this burden to the Information Collection Clearance Officer, MS 4230, MMS, 1849 C Street, NW, Washington, DC 20240 and to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Desk Officer for the U.S. Department of the Interior, OMB Control Number 1010-(insert appropriate OMB Control Number), Washington, DC 20503. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

[57 FR 41864, Sept. 14, 1992, as amended at 64 FR 38122, July 15, 1999]

§ 210.20 When is electronic reporting required?

(a) You must submit Forms MMS-2014 and MMS-4054 to MMS electronically. You must begin reporting electronically according to the following timetable unless you qualify for the exceptions to electronic reporting listed in §210.22:

If you report the following number of lines each month on a required form	Then, you must submit that form electronically beginning
(1) 6 or more	

(b) See §218.40(c) for the definition of a royalty report line on Form MMS-2014 and §216.40(c) for the definition of